



Meeting Today's Planning Study Demands with Automation

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Steven Judd, P.E.

SENIOR ENGINEER
TRANSMISSION PLANNING / SYSTEM PLANNING



Outline

- The Past
 - Few Scenarios and Hard to Update
 - Need for Centralized Network Model
- The Present
 - Basecase Database
 - Parallel Processing
 - Automated Scripts
- The Future
 - Cloud Computing



THE PAST

Few Scenarios, Hard to Update, and the Start of the Centralized Model

Few Scenarios and Hard to Update

- Due to enormous complexity of physical power grid and computational power, compromises were historically made
 - Size of model reduced to solve smaller set of equations
 - Limited generation dispatches to look at most stressed situations
 - Single peak system load level typically tested to cover entire year
- When starting a study, a large length effort was needed to prepare the network model
 - Each future project would need to be tracked down from technical lead on project
 - Most planners only focused on local study area model
 - Update text file of system contingencies, cumbersome and error prone
 - Could take 3-6 months to prepare case for local planning study

Start of the Centralized Model

- The advent of the Forward Capacity Market created the need for a up-to-date system-wide model on a frequent basis
 - Old method was insufficient due to amount of time needed to prepare a model of the entire region
- New business need led to creation of centralized network model with a repository of all future projects
 - All new studies now started from same network model
 - All basecase corrections and future projects added to centralized model so it would be available for all users
 - New bridge program created to match EMS ratings and impedance data from real-time operations model to the planning model
 - New repository still insufficient for all business needs
 - No place to store auxiliary files used in planning studies



THE PRESENT

*Basecase Database, Parallel Processing, and
Automated Scripts*

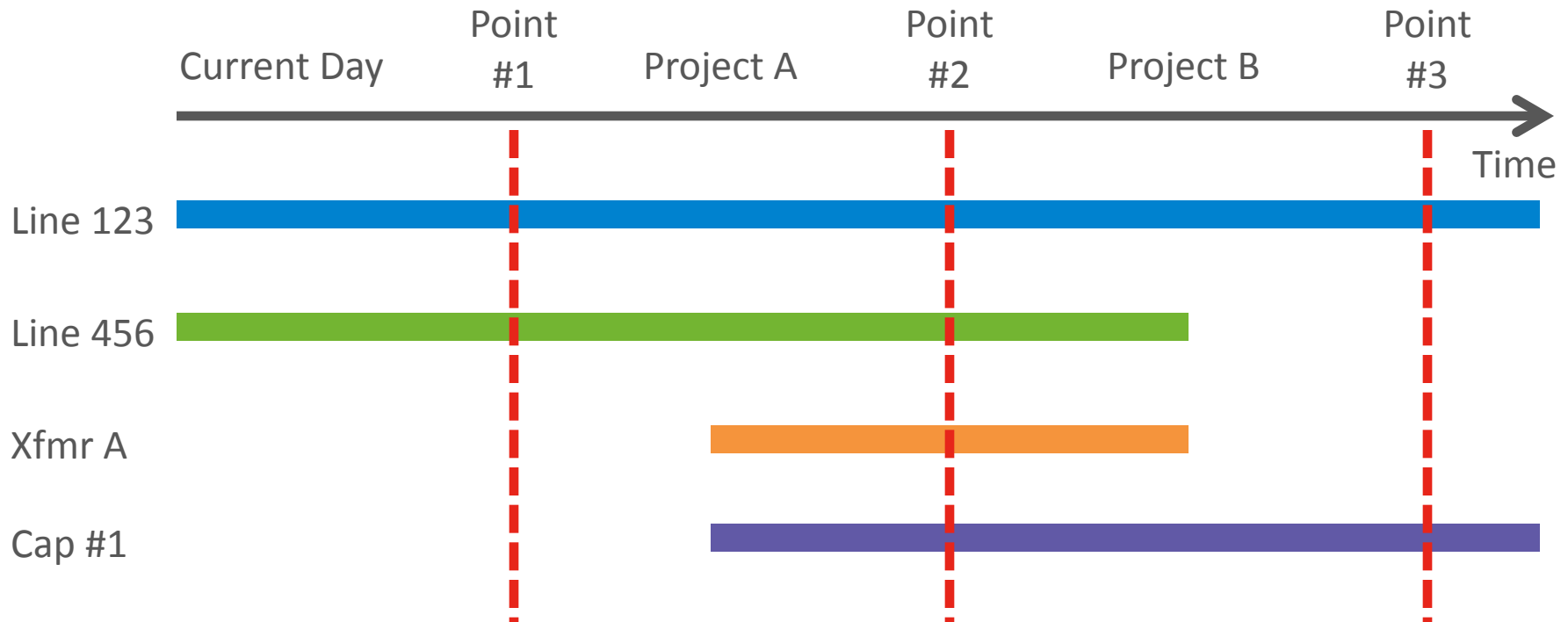
Basecase Database

- Standardized contingency definitions a natural fit for a database that allowed
 - Centralized contingency corrections
 - Maintenance of future projects and their inter-dependencies
 - Customizable contingency lists
 - Standardized naming convention and comment methodology
- Further enhancements made to database to house more information
 - Load distributions
 - Demand resource and energy efficiency information (modeled as negative load)
 - Generator profiles (seasonal capabilities)
 - Auxiliary files used in steady state assessments (sub, mon, etc...)
 - Summary scripts
- Setting up a study now done in a matter of days instead of months



Basecase Database, *cont.*

- Contingency Definition Project Dependency Example
 - Substation XYZ Breaker Failure Contingency '1T'
 - Project A adds Transformer A and Capacitor Bank #1 to definition
 - Project B removes Line 456 and Transformer A from definition



Basecase Database, *cont.*

Projects - Viewer

Future Project Phase Viewer

Proj Type: RSP Type ID: 0905 View New
 Last Updated: 4/19/2013

Proj Name: MPRP - New 345kV Line Construction
 Project ISD: 8/1/2014
Double-click a row to view CTG Object

CTG Act:Start (60)	CTG Def:End (25)	CTG Def:Start (18)	Load:End (1)	Load:Start (1)	Mon Elem:End (2)	Related Proj (9)
Project Data						
Bus:Start (6)	Bus:BPS (4)	CTG Elem:End (12)	CTG Elem:Start (16)	CTG Elem:BPS (16)	CTG Act:End (101)	

Name: MPRP - New 345kV Line Construction

Proj Type: RSP Type ID: 0905
 PPA: ISD: 8/1/2014

Proj ID: 15 Status: Under Construction
 FCM: ISD: 7/1/2014

Major Proj: T_CMP_NU_ME_NH_Maine_Pwr_Reliability_Prog

TBN ID: TBN Range: N/A

TBN Desc: N/A

Project Description:

New 345 kV line construction: Orrington-Albion-Coopers Mills, Coopers Mills-Larrabee Road-Surowiec

View Unassigned Items
View Major Projects
Create Reports
Save
Retire
Commit
Cancel



Basecase Database, *cont.*

Files - Contingencies

Contingency File and Report Creator

INCLUDE:

NERC Type B LN TF GN NF SPS SPDC

NERC Type C DC BF HVDC BS

NERC Type D MC ROW SS GS SPSF

Only OP-19 CTGs Only BPS CTGs

FILTER BY:

Include ALL 345 kV CTGs PLUS those CTGs that meet the filter below

State or or

Voltage Class 345 230 115 69 < 69

TO or or

Owner or or

PSSE Zones or or or or

RSP SubArea or or or or

Bus # or or or or

Substation or or

File Format: Include Throwover File Include CTG Rpt

Sort by Voltage Class Include CTG Elem Crossref Table Include Project Rpt

Select Projects Load Filter Save Filter Clear Filter

Create Report Create File Close

Parallel Processing

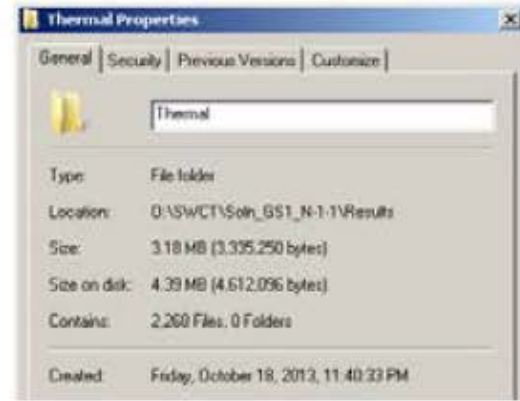
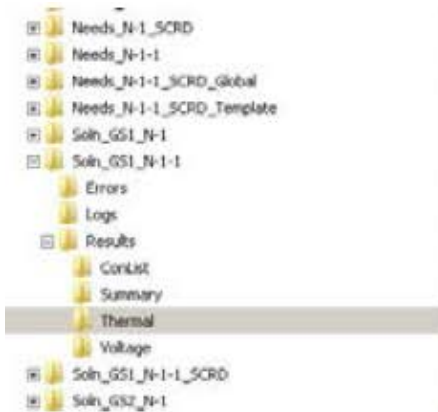
- There is a need to look at an increased number of scenarios in planning studies
 - Expanded N-1-1 testing as mandated by NERC
 - Necessary to look at multiple generation dispatch scenarios including accounting for potential generation retirements
- Parallel Processing
 - Modern power system tools capable of running N-1-1 assessment and multiple cases
 - Typically handled in a serial fashion
 - With affordable computation power the use of parallel processing allows to reduce the processing time by multiples of 10
- ISO Implementation
 - Ability to run 40+ scenarios in parallel
 - Typical study has 15 dispatches and 150 line-out scenarios which at a per job time of 3 minutes can take up to a week to complete
 - Using parallel processing on 40 nodes job completed in 4 hours



Automated Scripts

- Need
 - The results from the parallel processing jobs is split into multiple files
 - Scripts developed to combine the results into a single file
- Enhancements
 - Identifying direction of overloads
 - Flagging for short-term emergency ratings violations
 - Tagging geographical location of the violation
- Impact
 - Reduces review time by planning engineer
 - Allows fitting results into standardized report formats

Automated Scripts, *cont.*



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Branch LTE Thermal Overloads														
2	LTE_Overload	Yes													
3															
4	Max of LTE Loading	Column Labels													
5		A													
6	Row Labels		1	2	3	4	5	6	7	8	14	15	16	18	
7	1570-2-III -		109.9%	103.4%	102.8%	106.6%	102.0%	101.3%			104.9%	107.2%	104.8%	101.4%	
8	1710-1 -		108.2%	102.9%	102.5%	102.1%					101.5%	107.7%	103.4%		
9	1887W-1 -		110.6%	110.3%	110.4%	110.3%	111.0%	110.5%	111.0%	110.5%	110.4%	110.7%	109.1%	110.0%	
10	3103C -		109.8%	120.5%	118.8%	121.1%	105.6%	117.7%	102.5%	114.8%	113.8%	116.5%	104.4%	124.1%	
11	84004 -							101.0%	101.8%						
12	0809A-1 -			107.4%				114.4%					103.7%		
13	0909D-1 -			107.3%				114.3%					103.6%		
14	GLENBROK4X -														102.3%
15	GLENBROK5X -														102.3%

Ready | LTE Violations | STE Violations | High Voltages | Low Voltages | Voltage Rise | Voltage Drop | Loss Of Load | Non-Converged Summary | SCRD Gen Adjust | SCRD Binding Elements | SCRD Pr | 90%



Net Effect and Future Challenges

- The use of a basecase database, parallel processing and automated scripts has resulted in:
 - More accurate base cases, auxiliary files and contingency files that can be created in a much shorter time
 - An ability to simulate several scenarios over multiple servers in about 1/40th the time
 - Smart combination of the result files that are easy to analyze and include into reports
- Future challenges
 - Internal servers used for multiple studies and for different programs
 - IT departments are faced with the challenge of expanding the available computing power with the growing needs of planning engineers

THE FUTURE

Cloud Computing

The Future – Cloud Computing

- In-house High Performance Computing (HPC):
 - Significant capital investment
 - High operating and maintenance costs
- Cloud Computing:
 - Easy access to large scale computing resources over the Internet
 - Computing resources (i.e., infrastructure, platform, and software) are provided as subscription-based services
 - Without the need of infrastructure maintenance
 - Pay-as-you-go pricing scheme
 - Encryption available to protect sensitive data



ISO New England Pilot Project

- Background:
 - Initiated in 2012
 - Investigate the potential of using cloud computing to improve the efficiency of the existing planning studies
- Primary results:
 - A special licensing structure is developed to allow the power system application to be easily installed and configured at each computing node;
 - Significant improvement in computing efficiency:
 - Number of Independent Scenarios : 4,100
 - Single desktop computer: 1,700 hrs
 - Internal computing cluster (40 cores): 40 hrs
 - Cloud computing (150 nodes * 8 cores): 1.5 hrs
 - Cost \$60 (bid-in spot price, project could be interrupted)
 - AES-256 encryption used for the data transfer to and from the cloud nodes to protect CEII information

Questions

